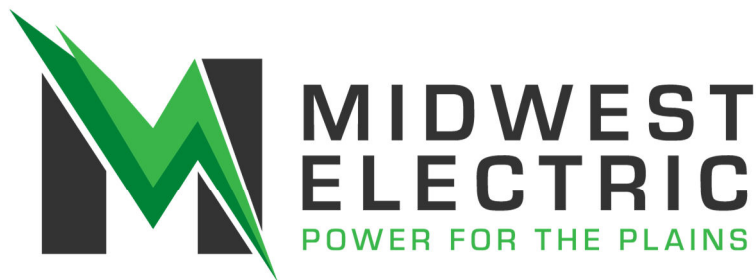


# **THE MIDWEST ELECTRIC COOPERATIVE CORPORATION**

## **2025 RATE SCHEDULE**



Your Touchstone Energy® Cooperative 

## **RATE INDEX**

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## Midwest Electric Cooperative Corporation

### 2025 Rate Schedule

<b>Rate: IRRIGATION</b>			<b>Rate Number</b>
<b>NO LOAD CONTROL IN ANY MONTH</b>			<b>300</b>
<b>Rate Class:</b>	<b>Rate Cycle:</b>	<b>Approved:</b>	<b>Page</b>
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#### Availability

Service to accounts where the primary load is a three-phase irrigation pump of at least 10 horsepower. May include associated pivot(s) and other structures or loads.

#### Type of Service

Three-phase, sixty (60) Hertz, alternating current, at available secondary voltages.

#### On Peak Period

The On Peak Period is 1:00 PM to 9:00 PM Mountain Daylight Time on Monday through Saturday. No On Peak Period on Sundays and specified holidays (Memorial Day, Independence Day, Labor Day). No On Peak Period billing from October through April.

#### Billing Demand

Monthly Billing Demand is established by the maximum kilowatt (kW) metered demand during any 15-minute period during that month. On Peak Demand is established by the maximum kW metered demand during any 15-minute period during any On Peak Period during that month. Annual Facility Charge Demand is determined by the maximum kW metered demand from the previous year. If no metered demand is available from the previous year, the motor nameplate will be used.

#### Rate

Monthly billing from May through September

Facility Charge.....	\$ 1.65 per HP
On Peak Demand Charge – May .....	\$ 5.00 per HP
- OR - June & September.....	\$ 13.50 per HP
- OR - July & August.....	\$ 17.50 per HP
First 100 kWh per kW.....	\$ 0.06 per kWh
Over 100 kWh per kW .....	\$ 0.04 per kWh

Usage in January through April will be billed in April with the Annual Facility Charge. Usage in October through December will be billed in December.

Annual Facility Charge (billed in April).....	\$ 20.00 per horsepower
Minimum of \$846 or contract minimum if applicable	
Demand Charge .....	\$ 0.00
First 100 kWh per kW.....	\$ 0.14 per kWh
Over 100 kWh per kW .....	\$ 0.04 per kWh



## Midwest Electric Cooperative Corporation

### 2025 Rate Schedule

<b>Rate: IRRIGATION</b> <b>NO LOAD CONTROL IN ANY MONTH</b>			<b>Rate Number</b> <b>300</b>
<b>Rate Class:</b> 3 - Irrigation	<b>Rate Cycle:</b> 9	<b>Approved:</b> December 17, 2024	<b>Page</b> 2 of 2

#### **Load Control Schedule**

No load control in any month.

#### **Rate Changes**

A rate change requested by an irrigator from one control rate to a different control rate during the irrigation season will result in billings at the cost of the new rate beginning in the month the change request was made and continuing forward for the remaining of the season. Mid-month changes are only allowed to less control. Only one rate change will be allowed per season.

#### **Secondary Capacitor Requirement**

Secondary capacitors are required to be installed at the Member's expense to correct the power factor of the connected motor to 95%. Any account without a secondary capacitor installed will be subject to a 5% surcharge on each bill until the situation is corrected.

#### **Soft Start Requirement**

Soft Starts are required on all irrigation motors 150 horsepower and larger.

#### **Emergency Situations**

Midwest reserves the right to control irrigation loads due to overloaded circuits, overloaded equipment, or equipment failure in Midwest's Service Area. Midwest will only control loads that will help maintain reliability. Midwest will alternate customers during this control time as much as possible to reduce the risk of damaging crops in the restricted area. No incentive payment will be made in these emergency situations.

#### **Terms of Payment**

Payment is due on the 25<sup>th</sup> of the month following the period for which the bill is calculated. If the 25<sup>th</sup> falls on a weekend or holiday, the due date will be the next business day after the 25<sup>th</sup>. A late charge of \$10 or 10%, whichever is greater, will be assessed on any account not paid on or before the due date. In addition, accounts still owing a balance at month end will be charged an additional 1.33% interest (interest is not charged on the penalty charges).

#### **Power Cost Adjustment**

A Power Cost Adjustment may be applied to reflect changes in Midwest Electric's wholesale cost of power.



## Midwest Electric Cooperative Corporation

### 2025 Rate Schedule

<b>Rate: IRRIGATION – NO CONTROL SHOULDER MONTHS; ONE DAY PEAK MONTHS</b>			<b>Rate Number 301</b>
<b>Rate Class:</b> 3 - Irrigation	<b>Rate Cycle:</b> 9	<b>Approved:</b> December 17, 2024	<b>Page</b> 1 of 2

#### Availability

Service to accounts where the primary load is a three-phase irrigation pump of at least 10 horsepower. May include associated pivot(s) and other structures or loads.

#### Type of Service

Three-phase, sixty (60) Hertz, alternating current, at available secondary voltages.

#### On Peak Period

The On Peak Period is 1:00 PM to 9:00 PM Mountain Daylight Time on Monday through Saturday. No On Peak Period on Sundays and specified holidays (Memorial Day, Independence Day, Labor Day). No On Peak Period billing from October through April.

#### Billing Demand

Monthly Billing Demand is established by the maximum kilowatt (kW) metered demand during any 15-minute period during that month. On Peak Demand is established by the maximum kW metered demand during any 15-minute period during any On Peak Period during that month. Annual Facility Charge Demand is determined by the maximum kW metered demand from the previous year. If no metered demand is available from the previous year, the motor nameplate will be used.

#### Rate

Monthly billing from May through September

Facility Charge.....	\$ 1.65 per HP
On Peak Demand Charge – May .....	\$ 5.00 per HP
- OR - June & September.....	\$ 13.50 per HP
- OR - July & August.....	\$ 14.80 per HP
First 100 kWh per kW.....	\$ 0.06 per kWh
Over 100 kWh per kW .....	\$ 0.04 per kWh

Usage in January through April will be billed in April with the Annual Facility Charge. Usage in October through December will be billed in December.

Annual Facility Charge (billed in April).....	\$ 20.00 per horsepower
Minimum of \$846 or contract minimum if applicable	
Demand Charge .....	\$ 0.00
First 100 kWh per kW.....	\$ 0.14 per kWh
Over 100 kWh per kW .....	\$ 0.04 per kWh



## Midwest Electric Cooperative Corporation

### 2025 Rate Schedule

<b>Rate: IRRIGATION – NO CONTROL SHOULDER MONTHS; ONE DAY PEAK MONTHS</b>			<b>Rate Number 301</b>
<b>Rate Class:</b> 3 - Irrigation	<b>Rate Cycle:</b> 9	<b>Approved:</b> December 17, 2024	<b>Page</b> 2 of 2

#### **Load Control Schedule**

No load control in May, June, and September. One day per week in July and August. Must have Midwest-provided load control box installed. Midwest will control as needed.

#### **Rate Changes**

A rate change requested by an irrigator from one control rate to a different control rate during the irrigation season will result in billings at the cost of the new rate beginning in the month the change request was made and continuing forward for the remaining of the season. Mid-month changes are only allowed to less control. Only one rate change will be allowed per season.

#### **Secondary Capacitor Requirement**

Secondary capacitors are required to be installed at the Member's expense to correct the power factor of the connected motor to 95%. Any account without a secondary capacitor installed will be subject to a 5% surcharge on each bill until the situation is corrected.

#### **Soft Start Requirement**

Soft Starts are required on all irrigation motors 150 horsepower and larger.

#### **Emergency Situations**

Midwest reserves the right to control irrigation loads due to overloaded circuits, overloaded equipment, or equipment failure in Midwest's Service Area. Midwest will only control loads that will help maintain reliability. Midwest will alternate customers during this control time as much as possible to reduce the risk of damaging crops in the restricted area. No incentive payment will be made in these emergency situations.

#### **Terms of Payment**

Payment is due on the 25<sup>th</sup> of the month following the period for which the bill is calculated. If the 25<sup>th</sup> falls on a weekend or holiday, the due date will be the next business day after the 25<sup>th</sup>.

A late charge of \$10 or 10%, whichever is greater, will be assessed on any account not paid on or before the due date. In addition, accounts still owing a balance at month end will be charged an additional 1.33% interest (interest is not charged on the penalty charges).

#### **Power Cost Adjustment**

A Power Cost Adjustment may be applied to reflect changes in Midwest Electric's wholesale cost of power.



## Midwest Electric Cooperative Corporation

### 2025 Rate Schedule

<b>Rate: IRRIGATION – NO CONTROL SHOULDER MONTHS; TWO DAYS PEAK MONTHS</b>			<b>Rate Number 302</b>
<b>Rate Class:</b> 3 - Irrigation	<b>Rate Cycle:</b> 9	<b>Approved:</b> December 17, 2024	<b>Page</b> 1 of 2

#### Availability

Service to accounts where the primary load is a three-phase irrigation pump of at least 10 horsepower. May include associated pivot(s) and other structures or loads.

#### Type of Service

Three-phase, sixty (60) Hertz, alternating current, at available secondary voltages.

#### On Peak Period

The On Peak Period is 1:00 PM to 9:00 PM Mountain Daylight Time on Monday through Saturday. No On Peak Period on Sundays and specified holidays (Memorial Day, Independence Day, Labor Day). No On Peak Period billing from October through April.

#### Billing Demand

Monthly Billing Demand is established by the maximum kilowatt (kW) metered demand during any 15-minute period during that month. On Peak Demand is established by the maximum kW metered demand during any 15-minute period during any On Peak Period during that month. Annual Facility Charge Demand is determined by the maximum kW metered demand from the previous year. If no metered demand is available from the previous year, the motor nameplate will be used.

#### Rate

Monthly billing from May through September

Facility Charge.....	\$ 1.65 per HP
On Peak Demand Charge – May .....	\$ 5.00 per HP
- OR - June & September.....	\$ 13.50 per HP
- OR - July & August.....	\$ 12.10 per HP
First 100 kWh per kW.....	\$ 0.06 per kWh
Over 100 kWh per kW .....	\$ 0.04 per kWh

Usage in January through April will be billed in April with the Annual Facility Charge. Usage in October through December will be billed in December.

Annual Facility Charge (billed in April).....	\$ 20.00 per horsepower
Minimum of \$846 or contract minimum if applicable	
Demand Charge .....	\$ 0.00
First 100 kWh per kW.....	\$ 0.14 per kWh
Over 100 kWh per kW .....	\$ 0.04 per kWh



## Midwest Electric Cooperative Corporation

### 2025 Rate Schedule

<b>Rate: IRRIGATION – NO CONTROL SHOULDER MONTHS; TWO DAYS PEAK MONTHS</b>			<b>Rate Number 302</b>
<b>Rate Class:</b> 3 - Irrigation	<b>Rate Cycle:</b> 9	<b>Approved:</b> December 17, 2024	<b>Page</b> 2 of 2

#### **Load Control Schedule**

No load control in May, June, and September. Two days per week in July and August. Must have Midwest-provided load control box installed. Midwest will control as needed.

#### **Rate Changes**

A rate change requested by an irrigator from one control rate to a different control rate during the irrigation season will result in billings at the cost of the new rate beginning in the month the change request was made and continuing forward for the remaining of the season. Mid-month changes are only allowed to less control. Only one rate change will be allowed per season.

#### **Secondary Capacitor Requirement**

Secondary capacitors are required to be installed at the Member's expense to correct the power factor of the connected motor to 95%. Any account without a secondary capacitor installed will be subject to a 5% surcharge on each bill until the situation is corrected.

#### **Soft Start Requirement**

Soft Starts are required on all irrigation motors 150 horsepower and larger.

#### **Emergency Situations**

Midwest reserves the right to control irrigation loads due to overloaded circuits, overloaded equipment, or equipment failure in Midwest's Service Area. Midwest will only control loads that will help maintain reliability. Midwest will alternate customers during this control time as much as possible to reduce the risk of damaging crops in the restricted area. No incentive payment will be made in these emergency situations.

#### **Terms of Payment**

Payment is due on the 25<sup>th</sup> of the month following the period for which the bill is calculated. If the 25<sup>th</sup> falls on a weekend or holiday, the due date will be the next business day after the 25<sup>th</sup>.

A late charge of \$10 or 10%, whichever is greater, will be assessed on any account not paid on or before the due date. In addition, accounts still owing a balance at month end will be charged an additional 1.33% interest (interest is not charged on the penalty charges).

#### **Power Cost Adjustment**

A Power Cost Adjustment may be applied to reflect changes in Midwest Electric's wholesale cost of power.





## Midwest Electric Cooperative Corporation

### 2025 Rate Schedule

<b>Rate: IRRIGATION – NO CONTROL SHOULDER MONTHS; THREE DAYS PEAK MONTHS</b>			<b>Rate Number 303</b>
<b>Rate Class:</b> 3 - Irrigation	<b>Rate Cycle:</b> 9	<b>Approved:</b> December 17, 2024	<b>Page</b> 1 of 2

#### Availability

Service to accounts where the primary load is a three-phase irrigation pump of at least 10 horsepower. May include associated pivot(s) and other structures or loads.

#### Type of Service

Three-phase, sixty (60) Hertz, alternating current, at available secondary voltages.

#### On Peak Period

The On Peak Period is 1:00 PM to 9:00 PM Mountain Daylight Time on Monday through Saturday. No On Peak Period on Sundays and specified holidays (Memorial Day, Independence Day, Labor Day). No On Peak Period billing from October through April.

#### Billing Demand

Monthly Billing Demand is established by the maximum kilowatt (kW) metered demand during any 15-minute period during that month. On Peak Demand is established by the maximum kW metered demand during any 15-minute period during any On Peak Period during that month. Annual Facility Charge Demand is determined by the maximum kW metered demand from the previous year. If no metered demand is available from the previous year, the motor nameplate will be used.

#### Rate

Monthly billing from May through September

Facility Charge.....	\$ 1.65 per HP
On Peak Demand Charge – May .....	\$ 5.00 per HP
- OR - June & September.....	\$ 13.50 per HP
- OR - July & August.....	\$ 9.40 per HP
First 100 kWh per kW.....	\$ 0.06 per kWh
Over 100 kWh per kW .....	\$ 0.04 per kWh

Usage in January through April will be billed in April with the Annual Facility Charge. Usage in October through December will be billed in December.

Annual Facility Charge (billed in April).....	\$ 20.00 per horsepower
Minimum of \$846 or contract minimum if applicable	
Demand Charge .....	\$ 0.00
First 100 kWh per kW.....	\$ 0.14 per kWh
Over 100 kWh per kW .....	\$ 0.04 per kWh



## Midwest Electric Cooperative Corporation

### 2025 Rate Schedule

<b>Rate: IRRIGATION – NO CONTROL SHOULDER MONTHS; THREE DAYS PEAK MONTHS</b>			<b>Rate Number 303</b>
<b>Rate Class:</b> 3 - Irrigation	<b>Rate Cycle:</b> 9	<b>Approved:</b> December 17, 2024	<b>Page</b> 2 of 2

#### **Load Control Schedule**

No load control in May, June, and September. Two days per week in July and August. Must have Midwest-provided load control box installed. Midwest will control as needed.

#### **Rate Changes**

A rate change requested by an irrigator from one control rate to a different control rate during the irrigation season will result in billings at the cost of the new rate beginning in the month the change request was made and continuing forward for the remaining of the season. Mid-month changes are only allowed to less control. Only one rate change will be allowed per season.

#### **Secondary Capacitor Requirement**

Secondary capacitors are required to be installed at the Member's expense to correct the power factor of the connected motor to 95%. Any account without a secondary capacitor installed will be subject to a 5% surcharge on each bill until the situation is corrected.

#### **Soft Start Requirement**

Soft Starts are required on all irrigation motors 150 horsepower and larger.

#### **Emergency Situations**

Midwest reserves the right to control irrigation loads due to overloaded circuits, overloaded equipment, or equipment failure in Midwest's Service Area. Midwest will only control loads that will help maintain reliability. Midwest will alternate customers during this control time as much as possible to reduce the risk of damaging crops in the restricted area. No incentive payment will be made in these emergency situations.

#### **Terms of Payment**

Payment is due on the 25<sup>th</sup> of the month following the period for which the bill is calculated. If the 25<sup>th</sup> falls on a weekend or holiday, the due date will be the next business day after the 25<sup>th</sup>.

A late charge of \$10 or 10%, whichever is greater, will be assessed on any account not paid on or before the due date. In addition, accounts still owing a balance at month end will be charged an additional 1.33% interest (interest is not charged on the penalty charges).

#### **Power Cost Adjustment**

A Power Cost Adjustment may be applied to reflect changes in Midwest Electric's wholesale cost of power.



## Midwest Electric Cooperative Corporation

### 2025 Rate Schedule

<b>Rate: IRRIGATION – NO CONTROL SHOULDER MONTHS; ANY DAY PEAK MONTHS</b>			<b>Rate Number 306</b>
<b>Rate Class:</b> 3 - Irrigation	<b>Rate Cycle:</b> 9	<b>Approved:</b> December 17, 2024	<b>Page</b> 1 of 2

#### Availability

Service to accounts where the primary load is a three-phase irrigation pump of at least 10 horsepower. May include associated pivot(s) and other structures or loads.

#### Type of Service

Three-phase, sixty (60) Hertz, alternating current, at available secondary voltages.

#### On Peak Period

The On Peak Period is 1:00 PM to 9:00 PM Mountain Daylight Time on Monday through Saturday. No On Peak Period on Sundays and specified holidays (Memorial Day, Independence Day, Labor Day). No On Peak Period billing from October through April.

#### Billing Demand

Monthly Billing Demand is established by the maximum kilowatt (kW) metered demand during any 15-minute period during that month. On Peak Demand is established by the maximum kW metered demand during any 15-minute period during any On Peak Period during that month. Annual Facility Charge Demand is determined by the maximum kW metered demand from the previous year. If no metered demand is available from the previous year, the motor nameplate will be used.

#### Rate

Monthly billing from May through September

Facility Charge.....	\$ 1.65 per HP
On Peak Demand Charge – May .....	\$ 5.00 per HP
- OR - June & September.....	\$ 13.50 per HP
- OR - July & August.....	\$ 1.30 per HP
First 100 kWh per kW.....	\$ 0.06 per kWh
Over 100 kWh per kW .....	\$ 0.04 per kWh

Usage in January through April will be billed in April with the Annual Facility Charge. Usage in October through December will be billed in December.

Annual Facility Charge (billed in April).....	\$ 20.00 per horsepower
Minimum of \$846 or contract minimum if applicable	
Demand Charge .....	\$ 0.00
First 100 kWh per kW.....	\$ 0.14 per kWh
Over 100 kWh per kW .....	\$ 0.04 per kWh



## Midwest Electric Cooperative Corporation

### 2025 Rate Schedule

<b>Rate: IRRIGATION – NO CONTROL SHOULDER MONTHS; ANY DAY PEAK MONTHS</b>			<b>Rate Number 306</b>
<b>Rate Class:</b> 3 - Irrigation	<b>Rate Cycle:</b> 9	<b>Approved:</b> December 17, 2024	<b>Page</b> 2 of 2

#### **Load Control Schedule**

No load control in May, June, and September. Two days per week in July and August. Must have Midwest-provided load control box installed. Midwest will control as needed.

#### **Rate Changes**

A rate change requested by an irrigator from one control rate to a different control rate during the irrigation season will result in billings at the cost of the new rate beginning in the month the change request was made and continuing forward for the remaining of the season. Mid-month changes are only allowed to less control. Only one rate change will be allowed per season.

#### **Secondary Capacitor Requirement**

Secondary capacitors are required to be installed at the Member's expense to correct the power factor of the connected motor to 95%. Any account without a secondary capacitor installed will be subject to a 5% surcharge on each bill until the situation is corrected.

#### **Soft Start Requirement**

Soft Starts are required on all irrigation motors 150 horsepower and larger.

#### **Emergency Situations**

Midwest reserves the right to control irrigation loads due to overloaded circuits, overloaded equipment, or equipment failure in Midwest's Service Area. Midwest will only control loads that will help maintain reliability. Midwest will alternate customers during this control time as much as possible to reduce the risk of damaging crops in the restricted area. No incentive payment will be made in these emergency situations.

#### **Terms of Payment**

Payment is due on the 25<sup>th</sup> of the month following the period for which the bill is calculated. If the 25<sup>th</sup> falls on a weekend or holiday, the due date will be the next business day after the 25<sup>th</sup>.

A late charge of \$10 or 10%, whichever is greater, will be assessed on any account not paid on or before the due date. In addition, accounts still owing a balance at month end will be charged an additional 1.33% interest (interest is not charged on the penalty charges).

#### **Power Cost Adjustment**

A Power Cost Adjustment may be applied to reflect changes in Midwest Electric's wholesale cost of power.



## Midwest Electric Cooperative Corporation

### 2025 Rate Schedule

<b>Rate: IRRIGATION – THREE DAYS SHOULDER MONTHS; NO CONTROL PEAK MONTHS</b>			<b>Rate Number 330</b>
<b>Rate Class:</b> 3 - Irrigation	<b>Rate Cycle:</b> 9	<b>Approved:</b> December 17, 2024	<b>Page</b> 1 of 2

#### Availability

Service to accounts where the primary load is a three-phase irrigation pump of at least 10 horsepower. May include associated pivot(s) and other structures or loads.

#### Type of Service

Three-phase, sixty (60) Hertz, alternating current, at available secondary voltages.

#### On Peak Period

The On Peak Period is 1:00 PM to 9:00 PM Mountain Daylight Time on Monday through Saturday. No On Peak Period on Sundays and specified holidays (Memorial Day, Independence Day, Labor Day). No On Peak Period billing from October through April.

#### Billing Demand

Monthly Billing Demand is established by the maximum kilowatt (kW) metered demand during any 15-minute period during that month. On Peak Demand is established by the maximum kW metered demand during any 15-minute period during any On Peak Period during that month. Annual Facility Charge Demand is determined by the maximum kW metered demand from the previous year. If no metered demand is available from the previous year, the motor nameplate will be used.

#### Rate

Monthly billing from May through September

Facility Charge.....	\$ 1.65 per HP
On Peak Demand Charge – May .....	\$ 5.00 per HP
- OR - June & September.....	\$ 7.20 per HP
- OR - July & August.....	\$ 17.50 per HP
First 100 kWh per kW.....	\$ 0.06 per kWh
Over 100 kWh per kW .....	\$ 0.04 per kWh

Usage in January through April will be billed in April with the Annual Facility Charge. Usage in October through December will be billed in December.

Annual Facility Charge (billed in April).....	\$ 20.00 per horsepower
Minimum of \$846 or contract minimum if applicable	
Demand Charge .....	\$ 0.00
First 100 kWh per kW.....	\$ 0.14 per kWh
Over 100 kWh per kW .....	\$ 0.04 per kWh



## Midwest Electric Cooperative Corporation

### 2025 Rate Schedule

<b>Rate: IRRIGATION – THREE DAYS SHOULDER MONTHS; NO CONTROL PEAK MONTHS</b>			<b>Rate Number 330</b>
<b>Rate Class:</b> 3 - Irrigation	<b>Rate Cycle:</b> 9	<b>Approved:</b> December 17, 2024	<b>Page</b> 2 of 2

#### **Load Control Schedule**

Three days per week in May, June, and September. No control in July and August. Must have Midwest-provided load control box installed. Midwest will control as needed.

#### **Rate Changes**

A rate change requested by an irrigator from one control rate to a different control rate during the irrigation season will result in billings at the cost of the new rate beginning in the month the change request was made and continuing forward for the remaining of the season. Mid-month changes are only allowed to less control. Only one rate change will be allowed per season.

#### **Secondary Capacitor Requirement**

Secondary capacitors are required to be installed at the Member's expense to correct the power factor of the connected motor to 95%. Any account without a secondary capacitor installed will be subject to a 5% surcharge on each bill until the situation is corrected.

#### **Soft Start Requirement**

Soft Starts are required on all irrigation motors 150 horsepower and larger.

#### **Emergency Situations**

Midwest reserves the right to control irrigation loads due to overloaded circuits, overloaded equipment, or equipment failure in Midwest's Service Area. Midwest will only control loads that will help maintain reliability. Midwest will alternate customers during this control time as much as possible to reduce the risk of damaging crops in the restricted area. No incentive payment will be made in these emergency situations.

#### **Terms of Payment**

Payment is due on the 25<sup>th</sup> of the month following the period for which the bill is calculated. If the 25<sup>th</sup> falls on a weekend or holiday, the due date will be the next business day after the 25<sup>th</sup>.

A late charge of \$10 or 10%, whichever is greater, will be assessed on any account not paid on or before the due date. In addition, accounts still owing a balance at month end will be charged an additional 1.33% interest (interest is not charged on the penalty charges).

#### **Power Cost Adjustment**

A Power Cost Adjustment may be applied to reflect changes in Midwest Electric's wholesale cost of power.



## Midwest Electric Cooperative Corporation

### 2025 Rate Schedule

<b>Rate: IRRIGATION – THREE DAYS SHOULDER MONTHS; ONE DAY PEAK MONTHS</b>			<b>Rate Number 331</b>
<b>Rate Class:</b> 3 - Irrigation	<b>Rate Cycle:</b> 9	<b>Approved:</b> December 17, 2024	<b>Page</b> 1 of 2

#### Availability

Service to accounts where the primary load is a three-phase irrigation pump of at least 10 horsepower. May include associated pivot(s) and other structures or loads.

#### Type of Service

Three-phase, sixty (60) Hertz, alternating current, at available secondary voltages.

#### On Peak Period

The On Peak Period is 1:00 PM to 9:00 PM Mountain Daylight Time on Monday through Saturday. No On Peak Period on Sundays and specified holidays (Memorial Day, Independence Day, Labor Day). No On Peak Period billing from October through April.

#### Billing Demand

Monthly Billing Demand is established by the maximum kilowatt (kW) metered demand during any 15-minute period during that month. On Peak Demand is established by the maximum kW metered demand during any 15-minute period during any On Peak Period during that month. Annual Facility Charge Demand is determined by the maximum kW metered demand from the previous year. If no metered demand is available from the previous year, the motor nameplate will be used.

#### Rate

Monthly billing from May through September

Facility Charge.....	\$ 1.65 per HP
On Peak Demand Charge – May .....	\$ 5.00 per HP
- OR - June & September.....	\$ 7.20 per HP
- OR - July & August.....	\$ 14.80 per HP
First 100 kWh per kW.....	\$ 0.06 per kWh
Over 100 kWh per kW .....	\$ 0.04 per kWh

Usage in January through April will be billed in April with the Annual Facility Charge. Usage in October through December will be billed in December.

Annual Facility Charge (billed in April).....	\$ 20.00 per horsepower
Minimum of \$846 or contract minimum if applicable	
Demand Charge .....	\$ 0.00
First 100 kWh per kW.....	\$ 0.14 per kWh
Over 100 kWh per kW .....	\$ 0.04 per kWh





## Midwest Electric Cooperative Corporation

### 2025 Rate Schedule

<b>Rate: IRRIGATION – THREE DAYS SHOULDER MONTHS; ONE DAY PEAK MONTHS</b>			<b>Rate Number 331</b>
<b>Rate Class:</b> 3 - Irrigation	<b>Rate Cycle:</b> 9	<b>Approved:</b> December 17, 2024	<b>Page</b> 2 of 2

#### **Load Control Schedule**

Three days per week in May, June, and September. One day per week in July and August. Must have Midwest-provided load control box installed. Midwest will control as needed.

#### **Rate Changes**

A rate change requested by an irrigator from one control rate to a different control rate during the irrigation season will result in billings at the cost of the new rate beginning in the month the change request was made and continuing forward for the remaining of the season. Mid-month changes are only allowed to less control. Only one rate change will be allowed per season.

#### **Secondary Capacitor Requirement**

Secondary capacitors are required to be installed at the Member's expense to correct the power factor of the connected motor to 95%. Any account without a secondary capacitor installed will be subject to a 5% surcharge on each bill until the situation is corrected.

#### **Soft Start Requirement**

Soft Starts are required on all irrigation motors 150 horsepower and larger.

#### **Emergency Situations**

Midwest reserves the right to control irrigation loads due to overloaded circuits, overloaded equipment, or equipment failure in Midwest's Service Area. Midwest will only control loads that will help maintain reliability. Midwest will alternate customers during this control time as much as possible to reduce the risk of damaging crops in the restricted area. No incentive payment will be made in these emergency situations.

#### **Terms of Payment**

Payment is due on the 25<sup>th</sup> of the month following the period for which the bill is calculated. If the 25<sup>th</sup> falls on a weekend or holiday, the due date will be the next business day after the 25<sup>th</sup>. A late charge of \$10 or 10%, whichever is greater, will be assessed on any account not paid on or before the due date. In addition, accounts still owing a balance at month end will be charged an additional 1.33% interest (interest is not charged on the penalty charges).

#### **Power Cost Adjustment**

A Power Cost Adjustment may be applied to reflect changes in Midwest Electric's wholesale cost of power.





## Midwest Electric Cooperative Corporation

### 2025 Rate Schedule

<b>Rate: IRRIGATION – THREE DAYS SHOULDER MONTHS; TWO DAYS PEAK MONTHS</b>			<b>Rate Number</b> <b>332</b>
<b>Rate Class:</b> 3 - Irrigation	<b>Rate Cycle:</b> 9	<b>Approved:</b> December 17, 2024	<b>Page</b> 1 of 2

#### Availability

Service to accounts where the primary load is a three-phase irrigation pump of at least 10 horsepower. May include associated pivot(s) and other structures or loads.

#### Type of Service

Three-phase, sixty (60) Hertz, alternating current, at available secondary voltages.

#### On Peak Period

The On Peak Period is 1:00 PM to 9:00 PM Mountain Daylight Time on Monday through Saturday. No On Peak Period on Sundays and specified holidays (Memorial Day, Independence Day, Labor Day). No On Peak Period billing from October through April.

#### Billing Demand

Monthly Billing Demand is established by the maximum kilowatt (kW) metered demand during any 15-minute period during that month. On Peak Demand is established by the maximum kW metered demand during any 15-minute period during any On Peak Period during that month. Annual Facility Charge Demand is determined by the maximum kW metered demand from the previous year. If no metered demand is available from the previous year, the motor nameplate will be used.

#### Rate

Monthly billing from May through September

Facility Charge.....	\$ 1.65 per HP
On Peak Demand Charge – May .....	\$ 5.00 per HP
- OR - June & September.....	\$ 7.20 per HP
- OR - July & August.....	\$ 12.10 per HP
First 100 kWh per kW.....	\$ 0.06 per kWh
Over 100 kWh per kW .....	\$ 0.04 per kWh

Usage in January through April will be billed in April with the Annual Facility Charge. Usage in October through December will be billed in December.

Annual Facility Charge (billed in April).....	\$ 20.00 per horsepower
Minimum of \$846 or contract minimum if applicable	
Demand Charge .....	\$ 0.00
First 100 kWh per kW.....	\$ 0.14 per kWh
Over 100 kWh per kW .....	\$ 0.04 per kWh



## Midwest Electric Cooperative Corporation

### 2025 Rate Schedule

<b>Rate: IRRIGATION – THREE DAYS SHOULDER MONTHS; TWO DAYS PEAK MONTHS</b>			<b>Rate Number 332</b>
<b>Rate Class:</b> 3 - Irrigation	<b>Rate Cycle:</b> 9	<b>Approved:</b> December 17, 2024	<b>Page</b> 2 of 2

#### **Load Control Schedule**

Three days per week in May, June, and September. Two days per week in July and August. Must have Midwest-provided load control box installed. Midwest will control as needed.

#### **Rate Changes**

A rate change requested by an irrigator from one control rate to a different control rate during the irrigation season will result in billings at the cost of the new rate beginning in the month the change request was made and continuing forward for the remaining of the season. Mid-month changes are only allowed to less control. Only one rate change will be allowed per season.

#### **Secondary Capacitor Requirement**

Secondary capacitors are required to be installed at the Member's expense to correct the power factor of the connected motor to 95%. Any account without a secondary capacitor installed will be subject to a 5% surcharge on each bill until the situation is corrected.

#### **Soft Start Requirement**

Soft Starts are required on all irrigation motors 150 horsepower and larger.

#### **Emergency Situations**

Midwest reserves the right to control irrigation loads due to overloaded circuits, overloaded equipment, or equipment failure in Midwest's Service Area. Midwest will only control loads that will help maintain reliability. Midwest will alternate customers during this control time as much as possible to reduce the risk of damaging crops in the restricted area. No incentive payment will be made in these emergency situations.

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A late charge of \$10 or 10%, whichever is greater, will be assessed on any account not paid on or before the due date. In addition, accounts still owing a balance at month end will be charged an additional 1.33% interest (interest is not charged on the penalty charges).

#### **Power Cost Adjustment**

A Power Cost Adjustment may be applied to reflect changes in Midwest Electric's wholesale cost of power.



## Midwest Electric Cooperative Corporation

### 2025 Rate Schedule

<b>Rate: IRRIGATION – THREE DAYS SHOULDER MONTHS; THREE DAYS PEAK MONTHS</b>			<b>Rate Number 333</b>
<b>Rate Class:</b> 3 - Irrigation	<b>Rate Cycle:</b> 9	<b>Approved:</b> December 17, 2024	<b>Page</b> 1 of 2

#### Availability

Service to accounts where the primary load is a three-phase irrigation pump of at least 10 horsepower. May include associated pivot(s) and other structures or loads.

#### Type of Service

Three-phase, sixty (60) Hertz, alternating current, at available secondary voltages.

#### On Peak Period

The On Peak Period is 1:00 PM to 9:00 PM Mountain Daylight Time on Monday through Saturday. No On Peak Period on Sundays and specified holidays (Memorial Day, Independence Day, Labor Day). No On Peak Period billing from October through April.

#### Billing Demand

Monthly Billing Demand is established by the maximum kilowatt (kW) metered demand during any 15-minute period during that month. On Peak Demand is established by the maximum kW metered demand during any 15-minute period during any On Peak Period during that month. Annual Facility Charge Demand is determined by the maximum kW metered demand from the previous year. If no metered demand is available from the previous year, the motor nameplate will be used.

#### Rate

Monthly billing from May through September

Facility Charge.....	\$ 1.65 per HP
On Peak Demand Charge – May .....	\$ 5.00 per HP
- OR - June & September.....	\$ 7.20 per HP
- OR - July & August.....	\$ 9.40 per HP
First 100 kWh per kW.....	\$ 0.06 per kWh
Over 100 kWh per kW .....	\$ 0.04 per kWh

Usage in January through April will be billed in April with the Annual Facility Charge. Usage in October through December will be billed in December.

Annual Facility Charge (billed in April).....	\$ 20.00 per horsepower
Minimum of \$846 or contract minimum if applicable	
Demand Charge .....	\$ 0.00
First 100 kWh per kW.....	\$ 0.14 per kWh
Over 100 kWh per kW .....	\$ 0.04 per kWh



## Midwest Electric Cooperative Corporation

### 2025 Rate Schedule

<b>Rate: IRRIGATION – THREE DAYS SHOULDER MONTHS; THREE DAYS PEAK MONTHS</b>			<b>Rate Number 333</b>
<b>Rate Class:</b> 3 - Irrigation	<b>Rate Cycle:</b> 9	<b>Approved:</b> December 17, 2024	<b>Page</b> 2 of 2

#### **Load Control Schedule**

Three days per week in May, June, and September. Two days per week in July and August. Must have Midwest-provided load control box installed. Midwest will control as needed.

#### **Rate Changes**

A rate change requested by an irrigator from one control rate to a different control rate during the irrigation season will result in billings at the cost of the new rate beginning in the month the change request was made and continuing forward for the remaining of the season. Mid-month changes are only allowed to less control. Only one rate change will be allowed per season.

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#### **Power Cost Adjustment**

A Power Cost Adjustment may be applied to reflect changes in Midwest Electric's wholesale cost of power.



## Midwest Electric Cooperative Corporation

### 2025 Rate Schedule

<b>Rate: IRRIGATION – THREE DAYS SHOULDER MONTHS; ANY DAY PEAK MONTHS</b>			<b>Rate Number</b> <b>336</b>
<b>Rate Class:</b> 3 - Irrigation	<b>Rate Cycle:</b> 9	<b>Approved:</b> December 17, 2024	<b>Page</b> 1 of 2

#### Availability

Service to accounts where the primary load is a three-phase irrigation pump of at least 10 horsepower. May include associated pivot(s) and other structures or loads.

#### Type of Service

Three-phase, sixty (60) Hertz, alternating current, at available secondary voltages.

#### On Peak Period

The On Peak Period is 1:00 PM to 9:00 PM Mountain Daylight Time on Monday through Saturday. No On Peak Period on Sundays and specified holidays (Memorial Day, Independence Day, Labor Day). No On Peak Period billing from October through April.

#### Billing Demand

Monthly Billing Demand is established by the maximum kilowatt (kW) metered demand during any 15-minute period during that month. On Peak Demand is established by the maximum kW metered demand during any 15-minute period during any On Peak Period during that month. Annual Facility Charge Demand is determined by the maximum kW metered demand from the previous year. If no metered demand is available from the previous year, the motor nameplate will be used.

#### Rate

Monthly billing from May through September

Facility Charge.....	\$ 1.65 per HP
On Peak Demand Charge – May .....	\$ 5.00 per HP
- OR - June & September.....	\$ 7.20 per HP
- OR - July & August.....	\$ 1.30 per HP
First 100 kWh per kW.....	\$ 0.06 per kWh
Over 100 kWh per kW .....	\$ 0.04 per kWh

Usage in January through April will be billed in April with the Annual Facility Charge. Usage in October through December will be billed in December.

Annual Facility Charge (billed in April).....	\$ 20.00 per horsepower
Minimum of \$846 or contract minimum if applicable	
Demand Charge .....	\$ 0.00
First 100 kWh per kW.....	\$ 0.14 per kWh
Over 100 kWh per kW .....	\$ 0.04 per kWh



## Midwest Electric Cooperative Corporation

### 2025 Rate Schedule

<b>Rate: IRRIGATION – THREE DAYS SHOULDER MONTHS; ANY DAY PEAK MONTHS</b>			<b>Rate Number</b> <b>336</b>
<b>Rate Class:</b> 3 - Irrigation	<b>Rate Cycle:</b> 9	<b>Approved:</b> December 17, 2024	<b>Page</b> 2 of 2

#### **Load Control Schedule**

Three days per week in May, June, and September. Two days per week in July and August. Must have Midwest-provided load control box installed. Midwest will control as needed.

#### **Rate Changes**

A rate change requested by an irrigator from one control rate to a different control rate during the irrigation season will result in billings at the cost of the new rate beginning in the month the change request was made and continuing forward for the remaining of the season. Mid-month changes are only allowed to less control. Only one rate change will be allowed per season.

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#### **Soft Start Requirement**

Soft Starts are required on all irrigation motors 150 horsepower and larger.

#### **Emergency Situations**

Midwest reserves the right to control irrigation loads due to overloaded circuits, overloaded equipment, or equipment failure in Midwest's Service Area. Midwest will only control loads that will help maintain reliability. Midwest will alternate customers during this control time as much as possible to reduce the risk of damaging crops in the restricted area. No incentive payment will be made in these emergency situations.

#### **Terms of Payment**

Payment is due on the 25<sup>th</sup> of the month following the period for which the bill is calculated. If the 25<sup>th</sup> falls on a weekend or holiday, the due date will be the next business day after the 25<sup>th</sup>. A late charge of \$10 or 10%, whichever is greater, will be assessed on any account not paid on or before the due date. In addition, accounts still owing a balance at month end will be charged an additional 1.33% interest (interest is not charged on the penalty charges).

#### **Power Cost Adjustment**

A Power Cost Adjustment may be applied to reflect changes in Midwest Electric's wholesale cost of power.



## Midwest Electric Cooperative Corporation

### 2025 Rate Schedule

<b>Rate: IRRIGATION – ANY DAY SHOULDER MONTHS; NO CONTROL PEAK MONTHS</b>			<b>Rate Number 370</b>
<b>Rate Class:</b> 3 - Irrigation	<b>Rate Cycle:</b> 9	<b>Approved:</b> December 17, 2024	<b>Page</b> 1 of 2

#### Availability

Service to accounts where the primary load is a three-phase irrigation pump of at least 10 horsepower. May include associated pivot(s) and other structures or loads.

#### Type of Service

Three-phase, sixty (60) Hertz, alternating current, at available secondary voltages.

#### On Peak Period

The On Peak Period is 1:00 PM to 9:00 PM Mountain Daylight Time on Monday through Saturday. No On Peak Period on Sundays and specified holidays (Memorial Day, Independence Day, Labor Day). No On Peak Period billing from October through April.

#### Billing Demand

Monthly Billing Demand is established by the maximum kilowatt (kW) metered demand during any 15-minute period during that month. On Peak Demand is established by the maximum kW metered demand during any 15-minute period during any On Peak Period during that month. Annual Facility Charge Demand is determined by the maximum kW metered demand from the previous year. If no metered demand is available from the previous year, the motor nameplate will be used.

#### Rate

Monthly billing from May through September

Facility Charge.....	\$ 1.65 per HP
On Peak Demand Charge – May .....	\$ 5.00 per HP
- OR - June & September.....	\$ 0.90 per HP
- OR - July & August.....	\$ 17.50 per HP
First 100 kWh per kW.....	\$ 0.06 per kWh
Over 100 kWh per kW .....	\$ 0.04 per kWh

Usage in January through April will be billed in April with the Annual Facility Charge. Usage in October through December will be billed in December.

Annual Facility Charge (billed in April).....	\$ 20.00 per horsepower
Minimum of \$846 or contract minimum if applicable	
Demand Charge .....	\$ 0.00
First 100 kWh per kW.....	\$ 0.14 per kWh
Over 100 kWh per kW .....	\$ 0.04 per kWh





## Midwest Electric Cooperative Corporation

### 2025 Rate Schedule

<b>Rate: IRRIGATION – ANY DAY SHOULDER MONTHS; NO CONTROL PEAK MONTHS</b>			<b>Rate Number 370</b>
<b>Rate Class:</b> 3 - Irrigation	<b>Rate Cycle:</b> 9	<b>Approved:</b> December 17, 2024	<b>Page</b> 2 of 2

#### **Load Control Schedule**

Any day in May, June, and September except Sundays. No control in July and August. Must have Midwest-provided load control box installed. Midwest will control as needed.

#### **Rate Changes**

A rate change requested by an irrigator from one control rate to a different control rate during the irrigation season will result in billings at the cost of the new rate beginning in the month the change request was made and continuing forward for the remaining of the season. Mid-month changes are only allowed to less control. Only one rate change will be allowed per season.

#### **Secondary Capacitor Requirement**

Secondary capacitors are required to be installed at the Member's expense to correct the power factor of the connected motor to 95%. Any account without a secondary capacitor installed will be subject to a 5% surcharge on each bill until the situation is corrected.

#### **Soft Start Requirement**

Soft Starts are required on all irrigation motors 150 horsepower and larger.

#### **Emergency Situations**

Midwest reserves the right to control irrigation loads due to overloaded circuits, overloaded equipment, or equipment failure in Midwest's Service Area. Midwest will only control loads that will help maintain reliability. Midwest will alternate customers during this control time as much as possible to reduce the risk of damaging crops in the restricted area. No incentive payment will be made in these emergency situations.

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Payment is due on the 25<sup>th</sup> of the month following the period for which the bill is calculated. If the 25<sup>th</sup> falls on a weekend or holiday, the due date will be the next business day after the 25<sup>th</sup>.

A late charge of \$10 or 10%, whichever is greater, will be assessed on any account not paid on or before the due date. In addition, accounts still owing a balance at month end will be charged an additional 1.33% interest (interest is not charged on the penalty charges).

#### **Power Cost Adjustment**

A Power Cost Adjustment may be applied to reflect changes in Midwest Electric's wholesale cost of power.





## Midwest Electric Cooperative Corporation

### 2025 Rate Schedule

<b>Rate: IRRIGATION – ANY DAY SHOULDER MONTHS; ONE DAY PEAK MONTHS</b>			<b>Rate Number 371</b>
<b>Rate Class:</b> 3 - Irrigation	<b>Rate Cycle:</b> 9	<b>Approved:</b> December 17, 2024	<b>Page</b> 1 of 2

#### Availability

Service to accounts where the primary load is a three-phase irrigation pump of at least 10 horsepower. May include associated pivot(s) and other structures or loads.

#### Type of Service

Three-phase, sixty (60) Hertz, alternating current, at available secondary voltages.

#### On Peak Period

The On Peak Period is 1:00 PM to 9:00 PM Mountain Daylight Time on Monday through Saturday. No On Peak Period on Sundays and specified holidays (Memorial Day, Independence Day, Labor Day). No On Peak Period billing from October through April.

#### Billing Demand

Monthly Billing Demand is established by the maximum kilowatt (kW) metered demand during any 15-minute period during that month. On Peak Demand is established by the maximum kW metered demand during any 15-minute period during any On Peak Period during that month. Annual Facility Charge Demand is determined by the maximum kW metered demand from the previous year. If no metered demand is available from the previous year, the motor nameplate will be used.

#### Rate

Monthly billing from May through September

Facility Charge.....	\$ 1.65 per HP
On Peak Demand Charge – May .....	\$ 5.00 per HP
- OR - June & September.....	\$ 0.90 per HP
- OR - July & August.....	\$ 14.80 per HP
First 100 kWh per kW.....	\$ 0.06 per kWh
Over 100 kWh per kW .....	\$ 0.04 per kWh

Usage in January through April will be billed in April with the Annual Facility Charge. Usage in October through December will be billed in December.

Annual Facility Charge (billed in April).....	\$ 20.00 per horsepower
Minimum of \$846 or contract minimum if applicable	
Demand Charge .....	\$ 0.00
First 100 kWh per kW.....	\$ 0.14 per kWh
Over 100 kWh per kW .....	\$ 0.04 per kWh



## Midwest Electric Cooperative Corporation

### 2025 Rate Schedule

<b>Rate: IRRIGATION – ANY DAY SHOULDER MONTHS; ONE DAY PEAK MONTHS</b>			<b>Rate Number 371</b>
<b>Rate Class:</b> 3 - Irrigation	<b>Rate Cycle:</b> 9	<b>Approved:</b> December 17, 2024	<b>Page</b> 2 of 2

#### **Load Control Schedule**

Any day in May, June, and September except Sundays. One day per week in July and August. Must have Midwest-provided load control box installed. Midwest will control as needed.

#### **Rate Changes**

A rate change requested by an irrigator from one control rate to a different control rate during the irrigation season will result in billings at the cost of the new rate beginning in the month the change request was made and continuing forward for the remaining of the season. Mid-month changes are only allowed to less control. Only one rate change will be allowed per season.

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#### **Power Cost Adjustment**

A Power Cost Adjustment may be applied to reflect changes in Midwest Electric's wholesale cost of power.



## Midwest Electric Cooperative Corporation

### 2025 Rate Schedule

<b>Rate: IRRIGATION – ANY DAY SHOULDER MONTHS; TWO DAYS PEAK MONTHS</b>			<b>Rate Number 372</b>
<b>Rate Class:</b> 3 - Irrigation	<b>Rate Cycle:</b> 9	<b>Approved:</b> December 17, 2024	<b>Page</b> 1 of 2

#### Availability

Service to accounts where the primary load is a three-phase irrigation pump of at least 10 horsepower. May include associated pivot(s) and other structures or loads.

#### Type of Service

Three-phase, sixty (60) Hertz, alternating current, at available secondary voltages.

#### On Peak Period

The On Peak Period is 1:00 PM to 9:00 PM Mountain Daylight Time on Monday through Saturday. No On Peak Period on Sundays and specified holidays (Memorial Day, Independence Day, Labor Day). No On Peak Period billing from October through April.

#### Billing Demand

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#### Rate

Monthly billing from May through September

Facility Charge.....	\$ 1.65 per HP
On Peak Demand Charge – May .....	\$ 5.00 per HP
- OR - June & September.....	\$ 0.90 per HP
- OR - July & August.....	\$ 12.10 per HP
First 100 kWh per kW.....	\$ 0.06 per kWh
Over 100 kWh per kW .....	\$ 0.04 per kWh

Usage in January through April will be billed in April with the Annual Facility Charge. Usage in October through December will be billed in December.

Annual Facility Charge (billed in April).....	\$ 20.00 per horsepower
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Demand Charge .....	\$ 0.00
First 100 kWh per kW.....	\$ 0.14 per kWh
Over 100 kWh per kW .....	\$ 0.04 per kWh



## Midwest Electric Cooperative Corporation

### 2025 Rate Schedule

<b>Rate: IRRIGATION – ANY DAY SHOULDER MONTHS; TWO DAYS PEAK MONTHS</b>			<b>Rate Number 372</b>
<b>Rate Class:</b> 3 - Irrigation	<b>Rate Cycle:</b> 9	<b>Approved:</b> December 17, 2024	<b>Page</b> 2 of 2

#### **Load Control Schedule**

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## Midwest Electric Cooperative Corporation

### 2025 Rate Schedule

<b>Rate: IRRIGATION – ANY DAY SHOULDER MONTHS; THREE DAYS PEAK MONTHS</b>			<b>Rate Number 373</b>
<b>Rate Class:</b> 3 - Irrigation	<b>Rate Cycle:</b> 9	<b>Approved:</b> December 17, 2024	<b>Page</b> 1 of 2

#### Availability

Service to accounts where the primary load is a three-phase irrigation pump of at least 10 horsepower. May include associated pivot(s) and other structures or loads.

#### Type of Service

Three-phase, sixty (60) Hertz, alternating current, at available secondary voltages.

#### On Peak Period

The On Peak Period is 1:00 PM to 9:00 PM Mountain Daylight Time on Monday through Saturday. No On Peak Period on Sundays and specified holidays (Memorial Day, Independence Day, Labor Day). No On Peak Period billing from October through April.

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#### Rate

Monthly billing from May through September

Facility Charge.....	\$ 1.65 per HP
On Peak Demand Charge – May .....	\$ 5.00 per HP
- OR - June & September.....	\$ 0.90 per HP
- OR - July & August.....	\$ 9.40 per HP
First 100 kWh per kW.....	\$ 0.06 per kWh
Over 100 kWh per kW .....	\$ 0.04 per kWh

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Minimum of \$846 or contract minimum if applicable	
Demand Charge .....	\$ 0.00
First 100 kWh per kW.....	\$ 0.14 per kWh
Over 100 kWh per kW .....	\$ 0.04 per kWh



## Midwest Electric Cooperative Corporation

### 2025 Rate Schedule

<b>Rate: IRRIGATION – ANY DAY SHOULDER MONTHS; THREE DAYS PEAK MONTHS</b>			<b>Rate Number 373</b>
<b>Rate Class:</b> 3 - Irrigation	<b>Rate Cycle:</b> 9	<b>Approved:</b> December 17, 2024	<b>Page</b> 2 of 2

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#### **Secondary Capacitor Requirement**

Secondary capacitors are required to be installed at the Member's expense to correct the power factor of the connected motor to 95%. Any account without a secondary capacitor installed will be subject to a 5% surcharge on each bill until the situation is corrected.

#### **Soft Start Requirement**

Soft Starts are required on all irrigation motors 150 horsepower and larger.

#### **Emergency Situations**

Midwest reserves the right to control irrigation loads due to overloaded circuits, overloaded equipment, or equipment failure in Midwest's Service Area. Midwest will only control loads that will help maintain reliability. Midwest will alternate customers during this control time as much as possible to reduce the risk of damaging crops in the restricted area. No incentive payment will be made in these emergency situations.

#### **Terms of Payment**

Payment is due on the 25<sup>th</sup> of the month following the period for which the bill is calculated. If the 25<sup>th</sup> falls on a weekend or holiday, the due date will be the next business day after the 25<sup>th</sup>.

A late charge of \$10 or 10%, whichever is greater, will be assessed on any account not paid on or before the due date. In addition, accounts still owing a balance at month end will be charged an additional 1.33% interest (interest is not charged on the penalty charges).

#### **Power Cost Adjustment**

A Power Cost Adjustment may be applied to reflect changes in Midwest Electric's wholesale cost of power.



## Midwest Electric Cooperative Corporation

### 2025 Rate Schedule

<b>Rate: IRRIGATION – ANY DAY SHOULDER MONTHS; ANY DAY PEAK MONTHS</b>			<b>Rate Number 376</b>
<b>Rate Class:</b> 3 - Irrigation	<b>Rate Cycle:</b> 9	<b>Approved:</b> December 17, 2024	<b>Page</b> 1 of 2

#### Availability

Service to accounts where the primary load is a three-phase irrigation pump of at least 10 horsepower. May include associated pivot(s) and other structures or loads.

#### Type of Service

Three-phase, sixty (60) Hertz, alternating current, at available secondary voltages.

#### On Peak Period

The On Peak Period is 1:00 PM to 9:00 PM Mountain Daylight Time on Monday through Saturday. No On Peak Period on Sundays and specified holidays (Memorial Day, Independence Day, Labor Day). No On Peak Period billing from October through April.

#### Billing Demand

Monthly Billing Demand is established by the maximum kilowatt (kW) metered demand during any 15-minute period during that month. On Peak Demand is established by the maximum kW metered demand during any 15-minute period during any On Peak Period during that month. Annual Facility Charge Demand is determined by the maximum kW metered demand from the previous year. If no metered demand is available from the previous year, the motor nameplate will be used.

#### Rate

Monthly billing from May through September

Facility Charge.....	\$ 1.65 per HP
On Peak Demand Charge – May .....	\$ 5.00 per HP
- OR - June & September.....	\$ 0.90 per HP
- OR - July & August.....	\$ 1.30 per HP
First 100 kWh per kW.....	\$ 0.06 per kWh
Over 100 kWh per kW .....	\$ 0.04 per kWh

Usage in January through April will be billed in April with the Annual Facility Charge. Usage in October through December will be billed in December.

Annual Facility Charge (billed in April).....	\$ 20.00 per horsepower
Minimum of \$846 or contract minimum if applicable	
Demand Charge .....	\$ 0.00
First 100 kWh per kW.....	\$ 0.14 per kWh
Over 100 kWh per kW .....	\$ 0.04 per kWh





## Midwest Electric Cooperative Corporation

### 2025 Rate Schedule

<b>Rate: IRRIGATION – ANY DAY SHOULDER MONTHS; ANY PEAK MONTHS</b>			<b>Rate Number 376</b>
<b>Rate Class:</b> 3 - Irrigation	<b>Rate Cycle:</b> 9	<b>Approved:</b> December 17, 2024	<b>Page</b> 2 of 2

#### **Load Control Schedule**

Any day in May, June, and September except Sundays. Two days per week in July and August. Must have Midwest-provided load control box installed. Midwest will control as needed.

#### **Rate Changes**

A rate change requested by an irrigator from one control rate to a different control rate during the irrigation season will result in billings at the cost of the new rate beginning in the month the change request was made and continuing forward for the remaining of the season. Mid-month changes are only allowed to less control. Only one rate change will be allowed per season.

#### **Secondary Capacitor Requirement**

Secondary capacitors are required to be installed at the Member's expense to correct the power factor of the connected motor to 95%. Any account without a secondary capacitor installed will be subject to a 5% surcharge on each bill until the situation is corrected.

#### **Soft Start Requirement**

Soft Starts are required on all irrigation motors 150 horsepower and larger.

#### **Emergency Situations**

Midwest reserves the right to control irrigation loads due to overloaded circuits, overloaded equipment, or equipment failure in Midwest's Service Area. Midwest will only control loads that will help maintain reliability. Midwest will alternate customers during this control time as much as possible to reduce the risk of damaging crops in the restricted area. No incentive payment will be made in these emergency situations.

#### **Terms of Payment**

Payment is due on the 25<sup>th</sup> of the month following the period for which the bill is calculated. If the 25<sup>th</sup> falls on a weekend or holiday, the due date will be the next business day after the 25<sup>th</sup>.

A late charge of \$10 or 10%, whichever is greater, will be assessed on any account not paid on or before the due date. In addition, accounts still owing a balance at month end will be charged an additional 1.33% interest (interest is not charged on the penalty charges).

#### **Power Cost Adjustment**

A Power Cost Adjustment may be applied to reflect changes in Midwest Electric's wholesale cost of power.





## Midwest Electric Cooperative Corporation

### 2025 Rate Schedule

<b>Rate: PIVOT POWER SERVICE SINGLE PHASE</b>			<b>Rate Number 381</b>
<b>Rate Class: 3 – Irrigation</b>	<b>Rate Cycle: 81</b>	<b>Approved: December 17, 2024</b>	<b>Page 1 of 1</b>

#### **Availability**

Service to accounts where the primary load is a pivot or pivots. May also serve other structures or loads. Maximum connected load under this rate may not exceed that which may be supplied from twenty-five (25) kVA distribution transformer. Subject to current conditions and safety standards established by the National Electric Safety Code, Nebraska State Electrical Division and Midwest.

#### **Type of Service**

Single-phase, sixty (60) Hertz, alternating current, at available secondary voltages.

#### **Rate**

Billed monthly April through September plus December

Annual Facility Charge (billed in April).....\$ 474.00

All kWh.....\$ 0.135 per kWh

A Power Cost Adjustment may be applied to reflect changes in Midwest Electric's wholesale cost of power.

#### **Terms of Payment**

Payment is due on the 25<sup>th</sup> of the month following the period for which the bill is calculated. If the 25<sup>th</sup> falls on a weekend or holiday, the due date will be the next business day after the 25<sup>th</sup>.

A late charge of \$10 or 10%, whichever is greater, will be assessed on any account not paid on or before the due date. In addition, accounts still owing a balance at month end will be charged an additional 1.33% interest (interest is not charged on the penalty charges).



## Midwest Electric Cooperative Corporation

### 2025 Rate Schedule

<b>Rate: PIVOT POWER SERVICE THREE-PHASE</b>			<b>Rate Number 383</b>
<b>Rate Class:</b> 3 – Irrigation	<b>Rate Cycle:</b> 83	<b>Approved:</b> December 17, 2024	<b>Page</b> 1 of 1

#### **Availability**

Service to accounts where the primary load is a pivot or pivots. May also serve other structures or loads. Maximum connected load under this rate may not exceed that which may be supplied from a combined capacity of forty-five (45) kVA distribution transformers. Subject to current conditions and safety standards established by the National Electric Safety Code, Nebraska State Electrical Division and Midwest.

#### **Type of Service**

Three-phase, sixty (60) Hertz, alternating current, at available secondary voltages.

#### **Rate**

Billed monthly April through September plus December

Annual Facility Charge (billed in April).....\$ 846.00

All kWh.....\$ 0.135 per kWh

A Power Cost Adjustment may be applied to reflect changes in Midwest Electric's wholesale cost of power.

#### **Terms of Payment**

Payment is due on the 25<sup>th</sup> of the month following the period for which the bill is calculated. If the 25<sup>th</sup> falls on a weekend or holiday, the due date will be the next business day after the 25<sup>th</sup>.

A late charge of \$10 or 10%, whichever is greater, will be assessed on any account not paid on or before the due date. In addition, accounts still owing a balance at month end will be charged an additional 1.33% interest (interest is not charged on the penalty charges).



## Midwest Electric Cooperative Corporation

### 2025 Rate Schedule

<b>Rate: IRRIGATION DISCONNECTED/IDLE SERVICE</b>			<b>Rate Number 390</b>
<b>Rate Class:</b> 3 - Irrigation	<b>Rate Cycle:</b> 9	<b>Approved:</b> December 17, 2024	<b>Page</b> 1 of 1

#### **Availability**

Service to accounts where the primary load is a three-phase irrigation pump of at least 10 horsepower but the account is requested to be disconnected for the entire irrigation season. May include associated pivot(s) and other structures or loads.

#### **Type of Service**

Three-phase, sixty (60) Hertz, alternating current, at available secondary voltages.

#### **Rate**

Usage in January through April will be billed in April with the Annual Facility Charge. Usage in October through December will be billed in December.

Annual Facility Charge (billed in April).....\$ 10.00 per horsepower

Minimum of \$846 or contract minimum if applicable

Demand Charge .....\$ 0.00

First 100 kWh per kW.....\$ 0.14 per kWh

Over 100 kWh per kW .....\$ 0.04 per kWh

A Power Cost Adjustment may be applied to reflect changes in Midwest Electric's wholesale cost of power.

#### **Rate Changes**

A request to connect the service during the irrigation season will result in paying any difference between the Annual Facility Charge already paid and the same charge calculated at \$20.00 per horsepower. Account will then be moved to the requested rate for the remainder of the year, and no proration will be made for a partial month connected.

#### **Terms of Payment**

Payment is due on the 25<sup>th</sup> of the month following the period for which the bill is calculated. If the 25<sup>th</sup> falls on a weekend or holiday, the due date will be the next business day after the 25<sup>th</sup>.

A late charge of \$10 or 10%, whichever is greater, will be assessed on any account not paid on or before the due date. In addition, accounts still owing a balance at month end will be charged an additional 1.33% interest (interest is not charged on the penalty charges).